

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED Oil SUB REPORT/abd*\* Location Abandoned - Well never drilled - 2-10-82*

DATE FILED 10-2-81

LAND: FEE & PATENTED ☒ STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 10-21-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED

*LA 2-10-82*

FIELD

*Wildcat 3/86*

UNIT:

COUNTY

*Rich*

WELL NO.

*Champlin 391 Amoco "B" #1*

API# 43-033-30036

LOCATION

*2155* FT FROM (E) (S) LINE.*829*

FT FROM (E) (S) LINE.

*NE SE*1/4 - 1/4 SEC *7*

TWP

RGE.

SEC.

OPERATOR

TWP

RGE.

SEC.

OPERATOR

*6N**7E**7*

AMOCO PRODUCTION COMPANY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

9

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work <b>DRILL <input checked="" type="checkbox"/></b> <b>DEEPEN <input type="checkbox"/></b> <b>PLUG BACK <input type="checkbox"/></b>		5. Lease Designation and Serial No. <b>Fee</b>
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		7. Unit Agreement Name
3. Address of Operator <b>P.O. Box 17675 Salt Lake City, UT 84117</b>		8. Farm or Lease Name <b>Champlin 391 Amoco "B"</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>2155' FSL &amp; 829' FEL</b> <b>NESE</b>		9. Well No. <b>#1</b>
14. Distance in miles and direction from nearest town or post office*		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) <b>829'</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>Sec. 7, T6N, R7E</b>
16. No. of acres in lease		12. County or Parrish      13. State <b>Rich      Utah</b>
17. No. of acres assigned to this well		
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.		20. Rotary or cable tools <b>Rotary</b>
19. Proposed depth <b>12,000'</b>		22. Approx. date work will start* <b>When Approved</b>
21. Elevations (Show whether DF, RT, GR, etc.) <b>6961' GR</b>		

PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	68#-72#	200'	Circulated
12 1/4"	9 5/8"	32.3#-36#	2800'	Circulated
		23#-26#	12,000'	to be determined from logs

RECEIVED

OCT 06 1981

DIVISION OF  
OIL, GAS & MINING

PROPOSE TO TEST CRETACEOUS BEAR RIVER/GANNET  
FORMATION FOR HYDROCARBON POTENTIAL  
(See Attachments)

(Well to be drilled in accordance with Rule C-3(c), Request topographic exception due to terrain and surface owner requirements)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *Gruest* Title Administrative Supervisor Date Oct. 2, 1981

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 10/2/81  
BY: *Champlin*

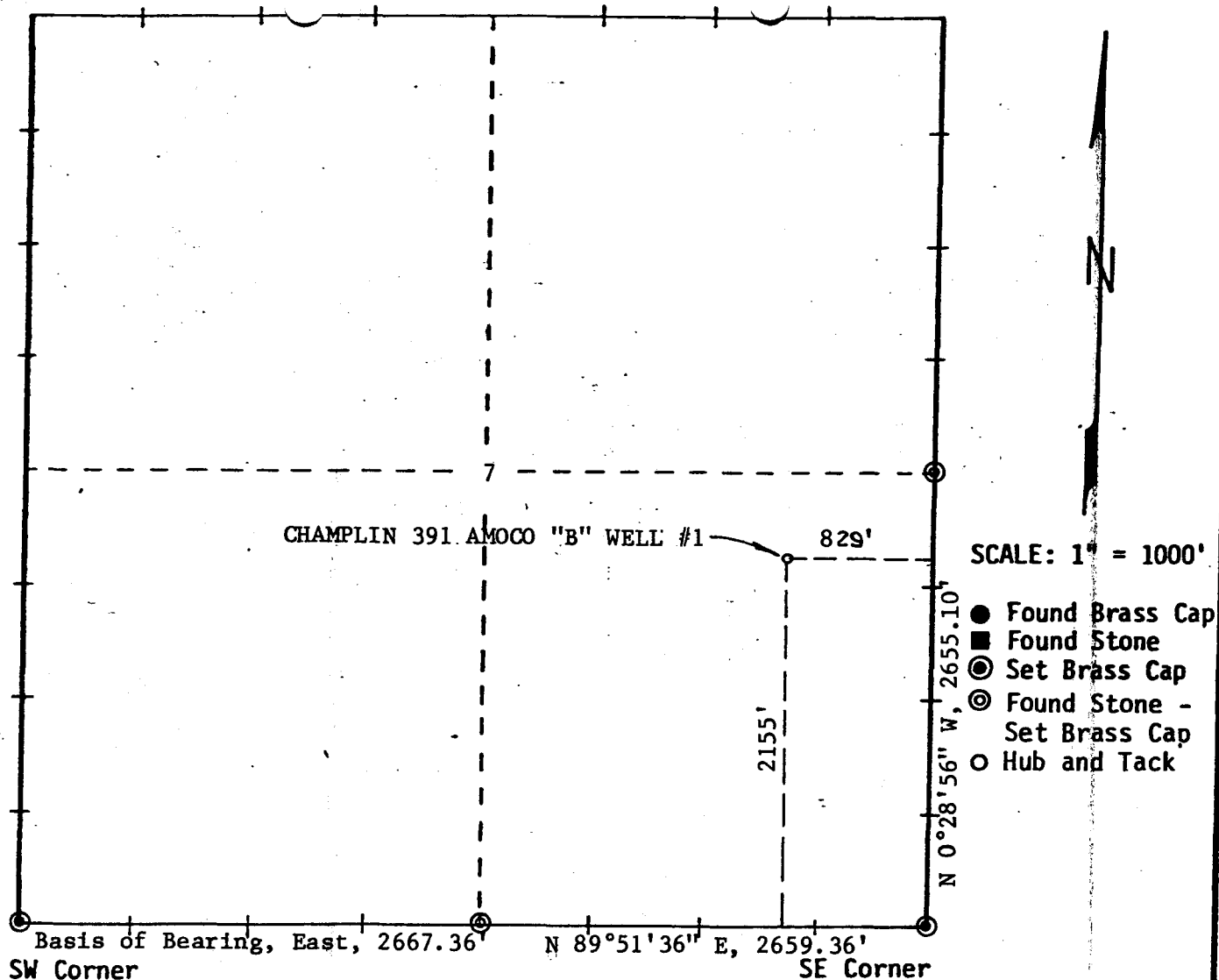
\*See Instructions On Reverse Side

NW Corner

T 6 N

R 7 E

NE Corner



I, Loyal D. Olson III of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Company I made a survey on the 2,9, day of September, 1981 for Location and Elevation of the Champlin 391 Amoco "B" Well #1 as shown on the above map, the wellsite is in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 7, Township 6 N, Range 7 E of the Salt Lake Base & Meridian, Rich County, State of Utah, Elevation is 6961 Feet top of hub Datum U.S.G.S. Quadrangle - McKay Hollow, Utah Spot Elev. 6993' NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 6, T6N, R7E

Reference point	West 400'	Elev. top of hub & tack	6983.0'
Reference point	West 300'	"	6978.8'
Reference point	South 300'	"	6964.8'
Reference point	South 400'	"	6959.8'

DATE: 9-15-81  
JOB NO.: 81-10-64 BK 47

REGISTERED LAND SURVEYOR  
No. 4954  
LOYAL D. OLSON, III  
9-16-81  
U.S. NO. 4954  
UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET EVANSTON, WYOMING

ATTACHMENT TO FORM OGC-1a  
Champlin 391 Amoco "B" #1

1) Geologic name of the surface formation: Tertiary

2) Estimated tops of geological markers:

Henefer	1660'
Frontier	2700'
Aspen	8690'
Bear River	9470'
Gannet	11,325'

3) Anticipated depths to encounter water, oil, gas, or other mineral bearing formations:

See Item #2 Above

4) Casing Program:

See Form OGC-1a, Item #23

5) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6) Mud Program:

0	-	2800'	Native, 8.3#-8.8#/gal. Viscosity as required to clean hole
2800'	-	TD	Low solid, non-dispersed, 8.7#-9.0#/gal. Viscosity - 38-45 Sec. API

7) Testing Program:

One drill stem test planned for the Bear River Formation

Coring Program:

One 120' core planned for the top of the Cretaceous Bear River

Logging Program:

DIL-SFL-GR	Base of surface casing to total depth				
DLL-MSFL-GR	"	"	"	"	"
FDC-CNL-GR	"	"	"	"	"
Cyberdip-					
Directional-Dipmeter	"	"	"	"	"
Check Shot Velocity	"	"	"	"	"
BHC-Sonic-GR	Surface to Total Depth				

- 8) No abnormal pressures, temperatures, or hydrogen sulfide gas is anticipated.
- 9) Anticipated starting date will be when approved and duration of operations will be approximately 180 days.

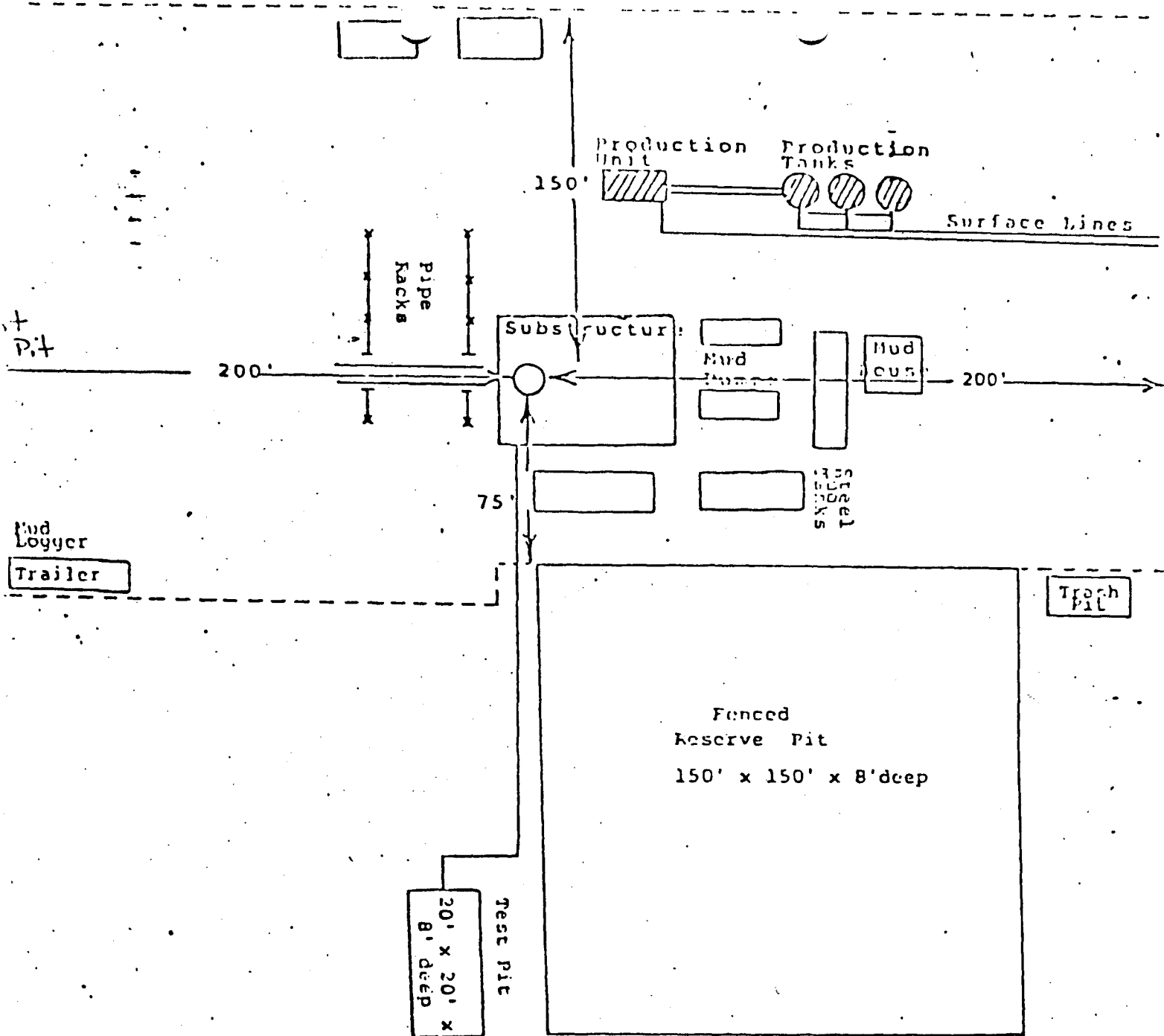
0071

- 2 YEAR ONE TO BE PROPERLY  
INSTALLED IN HEAD.



- 1 BLOW-OUT PORTVENTURES AND ALL FITTINGS MUST BE IN  
2 GOOD CONDITION. 5,000 PSI W.P. MINIMUM.  
3 ALL FITTINGS TO BE FLANGED. SECURED CORROSION  
4 PROTECTION FROM (RUST) PENETRATION!  
5 SAFETY VALVE MUST BE AVAILABLE ON ONE FLOOD AT ALL  
6 TIMES WITH PROPER CONNECTION TO THE VALVE OR BE  
7 FULLY TESTED 5,000 PSI W.P. MINIMUM.  
8 ALL CORROSION AND LEAK TENDS TO BE REPAIR ACKNOWLEDG  
9 SPECIFICALLY LISTED OF CORROSION  
10 EQUIPMENT THROUGH WHICH IT MUST PASS SHALL BE  
11 AS LARGE AS USUAL DIAMETER OF THE CASING BEING  
12 DRILLED THROUGH  
13 STEEL COCK OR REEY.  
14 EXTENSION WHICHEVER AND ALSO WHEELS TO BE PROPERLY  
15 INSTALLED AND OILCOT AT ALL TIMES  
16 ONE FLOOD BLOW-OUT PORTVENTURE CONTROL TO BE LOCATED  
17 AS CLOSE TO CORRELATE POSITION AS FEASIBLE  
18 BLOW-OUT PORTVENTURE CLOSING EQUIPMENT TO INCLUDE  
19 IN GALLON ACCUMULATOR TWO INDEPENDENT SOURCES OF  
20 PUMP POWER ON EACH CLOSING UNIT INSTALLATION.  
21 AND, MEET ALL MADE SPECIFICATIONS





⑦ = Shows permanent production equipment to be installed after drilling rig has moved out.

--- Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL  
LOCATION  
LAYOUT

AMCO PRODUCTION COMPANY  
P. O. Box 17675  
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

**\*\* FILE NOTATIONS \*\***

DATE: October 15, 1981

OPERATOR: Amoco Production Company

WELL NO: Champlin 391 Amoco "B" #1

Location: Sec. 7 T. 6N R. 7E County: Rich

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-033-30036

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per Rule C-3

Administrative Aide: OK as per Rule C-3(c)

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation 322

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐



October 20, 1981

Amoco Production Co.,  
P. O. Box 17675  
Salt Lake City, Utah 84117

RE: Well No. Champlin 391 Amoco "B" #1,  
Sec. 7, T. 6N, R. 7E,  
Rich County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-033-30036.

Sincerely

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/db  
CC: OGM

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> LA		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2155' FSL & 829' FEL		8. FARM OR LEASE NAME Champlin 391 Amoco "B"	
14. PERMIT NO. 43-033-30036		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6961' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 7, T6N, R7E	
		12. COUNTY OR PARISH Rich	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
 FRACTURE TREAT ☐  
 SHOOT OR ACIDIZE ☐  
 REPAIR WELL ☐  
 (Other) ☐

FULL OR ALTER CASING ☐  
 MULTIPLE COMPLETE ☐  
 ABANDON\* ☐  
 CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
 FRACTURE TREATMENT ☐  
 SHOOTING OR ACIDIZING ☐  
 (Other) ☐

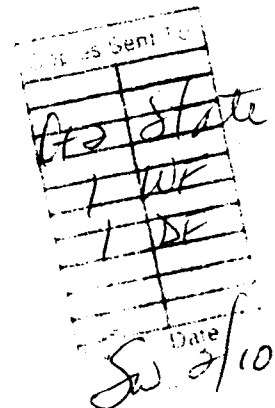
REPAIRING WELL ☐  
 ALTERING CASING ☐

**LOCATION ABANDONED** **XXX**

(Note: Report results of multiple completion or well completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Location Abandoned - Well Will Not Be Drilled



18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By  
**G. W. CHAPMAN**

TITLE

**Administrative Supervisor**

DATE

**2/10/82**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company  
P. O. Box 17675  
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf

Well No. Champlin 392 Amoco "B" # 1  
Sec. 1, T. 5N, R. 6E.  
Rich County, Utah

Well No. Champlin 391 Amoco "B" # 1  
Sec. 7, T. 6N, R. 7E.  
Rich County, Utah

Well No. Champlin 425 Amoco "B" # 1  
Sec. 3, T. 2N, R. 4E.  
Summit County, Utah

Well No. Champlin 544 Amoco "B" # 1  
Sec. 1, T. 3N, R. 7E.  
Summit County, Utah

Well No. Champlin 389 Amoco "B" # 1  
Sec. 31, T. 3N, R. 7E.  
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 2  
Sec. 6, T. 3N, R. 8E.  
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 1  
Sec. 6, T. 3N, R. 8E.  
Summit County, Utah

Well No. Champlin 406 Amoco "B" # 1  
Sec. 19, T. 4N, R. 7E.  
Summit County, Utah

Well No. Island Ranching "E" # 1  
Sec. 36, T. 4N, R. 7E.  
Summit County, Utah

Well No. Champlin 458 Amoco "G" # 2  
Sec. 17, T. 4N, R. 8E.  
Summit County, Utah

Well No. Champlin 458 Amoco "D" # 4  
Sec. 29, T. 4N, R. 8E.  
Summit County, Utah

Well No. Thousand Peaks Ranches WIU # 2  
Sec. 32, T. 4N, R. 8E.  
Summit County, Utah

Well No. M. A. Smith # 2  
Sec. 16, T. 3S, R. 10W.  
Wasatch County, Utah